Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2017 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	31,466			31,731	4,864	3,059	-2,032	72,727	425	0	49,673
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	2,177	-12	652	1,327	1,303		-1,510	3,538	557	2,861	2,888
Pentanes Plus	1,060	-12		_			2	940	20	86	37
Liquefied Petroleum Gases			652	1,327	1,303		-1,512	2,598	537	2,775	2,851
Ethane/Ethylene			_	_	_			_	0	1	_
Propane/Propylene	331		1,404	1,150	263		-566	_	536	3,178	1,009
Normal Butane/Butylene	453		-861	160	855		-967	1,822	1	-249	1,349
Isobutane/Isobutylene	332		109	17	185		21	776	_	-154	493
Other Liquids		720		4,614	9,732	-682	3,230	9,448	1,044	662	52,969
Other Hydrocarbons		720		323	4,588	515	-136	5,931	350	0	3,915
Hydrogen				-	- 1,000	930		930	-	ő	
Oxygenates (excluding Fuel Ethanol)		_		_	_	2	_	_	2	0	_
Renewable Fuels (including Fuel Ethanol)		720		323	4.588	-417	-136	5.001	349	Ö	3,915
Fuel Ethanol		572		-	4,416	-223	-107	4,528	344	0	2,366
Renewable Fuels Except Fuel Ethanol		148		323	172	-194	-29	473	5	ő	1,549
Other Hydrocarbons				-	.,	-		-	_	_	1,010
Unfinished Oils				3,864			1,455	1,581	166	662	20,027
Motor Gasoline Blend.Comp. (MGBC)				427	5,144	-1,197	1,433	1,936	527	002	29.027
Reformulated		_		421	2,429	-1,197	261	1,725	0	0	14,585
Conventional		_		427	2,715	-754	1,650	211	527	0	14,442
Aviation Gasoline Blend. Comp.				427	2,715	-754	1,030	-	-	_	14,442
Finished Petroleum Products		_	91,296	4,608	1,744	1,574	1,992		12,070	85,159	34,686
Finished Motor Gasoline		_	47,365	169	313	1,420	-237		2,715	46,789	1,922
Reformulated		_	32,482	_	_	209	0		_	32,691	16
Conventional		_	14,883	169	313	1,211	-237		2,715	14,098	1,906
Finished Aviation Gasoline			_	-	_		18		_	-18	211
Kerosene-Type Jet Fuel			13,251	2,749	287		247		886	15,154	9,450
Kerosene			29	_	_		-17		4	42	30
Distillate Fuel Oil			16,489	154	1,144	154	1,306		3,948	12,687	14,141
15 ppm sulfur and under			15,889	145	1,144	154	1,416		2,532	13,384	13,266
Greater than 15 ppm to 500 ppm sulfur			252	-	_	-	-99		133	218	168
Greater than 500 ppm sulfur			348	9	_		-11		1,283	-915	707
Residual Fuel Oil <sup>6</sup>			4,862	1,386	_		283		479	5,486	4,761
Less than 0.31 percent sulfur			_	_	_		449		NA	NA	583
0.31 to 1.00 percent sulfur			753	_	_		-46		NA	NA	803
Greater than 1.00 percent sulfur			4,109	1,386	_		-120		NA	NA	3,369
Petrochemical Feedstocks			3	37	_		0		-	40	1
Naphtha for Petro. Feed. Use			3	37	-		0		-	40	1
Other Oils for Petro. Feed. Use			_	-	_		_		-	_	-
Special Naphthas			40	-	-		20		-	20	49
Lubricants			321	22	_		-8		99	252	590
Waxes			_	7	-		-		8	-1	-
Petroleum Coke			4,538	23	_		100		3,913	548	1,313
Marketable			3,500	23	-		100		3,913	-490	1,313
Catalyst			1,038							1,038	
Asphalt and Road Oil			543	61	-		265		19	320	2,126
Still Gas			3,440							3,440	
Miscellaneous Products			415	-	-		15		0	400	92
Total	33,643	708	91,948	42,280	17,643	3,950	1,680	85,713	14,097	88,682	140,216

<sup>-- =</sup> Not Applicable.

Total residual fuel oil ending stocks and stock change include stocks neid at pipelines. Hesidual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks the sum of residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

<sup>=</sup> No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Indicates an adjustment for crude oil, previously referred to as 'I haccounted For Crude Oil '. Also included is an adjustment for motor gasoline blending components, fuel ethanol.

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January
 2005 (see explanatory notes).
 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.